

December 14, 2007

Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina Post Office Drawer 116489 Columbia, South Carolina 29211

Dear Mr. Terreni:

Attached is a copy of the CEO's certification and the Quarterly Reports for South Carolina Electric & Gas Company, Gas Distribution Operations, for the twelve months ended September 30, 2007. The CFO is out of the office and will sign his Certification upon his returning. It will be forwarded to you as soon as it is signed.

Sincerely,

Kenneth R. Jackson

CW

Attachments

cc: John Flitter (ORS)
Jay Jashinsky (ORS)

CERTIFICATION

I, William B. Timmerman, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

cation may result in the Commission	initiating a formal earnings review proceeding.
	Signature of Child Francis and
	Signature of Chief Executive Officer
	William B. Timmerman
	Typed or Printed Name of Person Signing
	Chairman of the Board, Chief Executive Officer Title
	December 14, 2007 Date Signed

Subscribed and Sworn to me on this 20 0 7.	14th of December
Maney & Ond	
My Commission Expires: My Commis	sion Expires June 28, 2009

RECEIVED 2007 DEC 14 PM 4: 12

SOUTH CAROLINA ELECTRIC & GAS COMPANY TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE 12 MONTHS ENDED September, 2007

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
	COL. A \$	COL. B \$	COL. C \$
OPERATING REVENUES	526,482,164	6,239,624	532,721,788
OPERATING EXPENSES			
Cost of Gas	396,912,611		206 012 611
Other O&M Expenses	59,345,082	(603,750)	396,912,611 58,741,332
Deprec. & Amort. Expenses	18,971,833	2,282,421	21,254,254
Taxes Other Than Income	12,652,659	2,626,062	15,278,721
Income Taxes	10,790,573	767,985	11,558,558
•		707,000	11,336,338
Total Operating Expenses	498,672,759	5,072,717	503,745,476
Operating Return	27,809,405	1,166,907	28,976,312
Customer Growth	577,754	24,243	601,997
Int. on Cust. Deposits Net	(136,377)	_ 1,_ 10	(136,377)
Total Income For Return	28,250,782	1,191,150	29,441,932
ORIGINAL COST RATE BASE			
Gross Plant in Service	662,004,025	21,771	662,025,796
Reserve for Depre.	273,025,920	1,843,491	274,869,411
Net Plant	388,978,105	(1,821,720)	387,156,385
CWIP	11,522,584	(793,012)	10,729,572
Accum. Def. Income Taxes	(56,247,335)	0	(56,247,335)
Net Deferred Debits / Credits	(7,344,405)	(8,802)	(7,353,207)
Materials & Supplies	50,821,318	0	50,821,318
Working Capital	(9,532,840)	(75,469)	(9,608,309)
Total Original Cost Rate Base	378,197,427	(2,699,003)	375,498,424
RATE OF RETURN	7.47%		7.84%
RETURN ON EQUITY	8.54%	1	9.23%

SUPPLEMENTAL SCHEDULE TO EXHIBIT A

SOUTH CAROLINA ELECTRIC AND GAS COMPANY GAS ANNUALIZED INTEREST EXPENSE 12 MONTHS ENDED September, 2007

RATE BASE LONG-TERM DEBT RATIO		\$378,197,427 0.4357
AVERAGE COST OF DEBT ANNUALIZED INTEREST	-	\$164,785,476 0.0620 \$10,216,700
TAX BOOK INTEREST INTEREST ADJUSTMENT	[\$9,857,831 \$358,869
ADJUSTMENT TO INCOME TAXES:		
STATE INCOME TAX	(\$17,943)	
FEDERAL INCOME TAX	(\$119,324)	
TOTAL INCOME TAX EFFECT		(\$137,267)

SOUTH CAROLINA ELECTRIC & GAS COMPANY RATE BASE DETAIL TOTAL GAS OPERATIONS 12 MONTHS ENDED September, 2007

NET DEFERRED DEBITS/CREDITS ENVIRONMENTAL PROPANE AIR PLANTS FSB 106 RATE BASE REDUCTION TOTAL MATERIALS & SUPPLIES	PER BOOKS ADJ. FOR RGULATORY ORDERS \$ 1,220,864 1,896,427 (10,461,696) (7,344,405)	ACCOUNTING & PRO FORMA ADJUSTMENTS \$ 0 (15,367) 6,565 (8,802)	TOTAL AS ADJUSTED \$ 1,220,864 1,881,060 (10,455,131) (7,353,207)
NATURAL GAS STORAGE OTHER M&S TOTAL	49,458,519 1,362,799 50,821,318	0 0 0	49,458,519 1,362,799 50,821,318
WORKING CAPITAL			
WORKING CASH PREPAYMENTS CUSTOMER DEPOSITS AVERAGE TAX ACCRUALS INJURIES & DAMAGES TOTAL WORKING CAPITAL	7,418,135 (1,498,716) (7,217,841) (7,682,793) (551,625) (9,532,840)	(75,469) 0 0 0 0 0 (75,469)	7,342,667 (1,498,716) (7,217,841) (7,682,793) (551,625) (9,608,309)

				TAXES								
		M&Q	DEPREC &	0	THER STATE	FEDERAL					ı	
	REVENUE	EXPENSE	EXPENSE	Ž	(@ 5.0%		SERVICE	ACCUM	CWIP	OPERS	REGULATORY ASSET	WORKING
ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF RATES	568,260			7 957	28.285	187 063						5
ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		334 434		22 470	101,01							
NORMALIZE INCENTIVE COMPENSATION		(988 (139)		(50.672)	36 026	(118,004)						41,428
ANNUALIZE PENSION INCOME		(78 478)		(30,012)	3 024	26,971						(83,505)
ANNUALIZE OTHER POST. EMPLOYEE BENEFITS		(10 632)			5,32	460,03						(9,810)
REMOVE UNCOLLECTIBLE GAS COST EXPENSE		(455, 120)			200	3,333				6,565		(1,329)
REMOVE EMPLOYEE CLUBS		(66,963)	(16,331)		4,165	27,695	(440.148)	(109 139)	(338)			(56,891)
RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES												(0,570)
RECOGNIZE PROPERTY ADDITIONS PLANT IN					-	•	(330, 755)	(330,755)				1
					1		792.674		(792 674)			
ANNUALIZE DEPRECIATION- ADJUST RESERVE			2.194.251		(109 713)	(729 588)	+	2 104 264	1 101			1
ANNUALIZE PROPERTY TAXES				2 620 785	(131 039)	(871 411)		1,100,100				1
				22,1,2	(600,101)	(11+, 70)						•
ANNUALIZE AMORTIZATION EXPENSE FOR REGULATORY ASSET - PROPANE AIR PLANT			15,367		(768)	(5,110)				· · · · · · · · · · · · · · · · · · ·	(15.367)	1
ANNUALIZE LNG ASSETS - INCREASE EXPENSE		193,233	89.134		(14 118)	(43,887)		0				
ANNUALIZE APPROVED REVENUE INCREASE - 2006 & 2007 RSA PROCEEDINGS	5,671,364			29,514	282.093	1.875.915		t				24,154
ANNUALIZE POSTAGE INCREASE		23,795			(1.190)	(7 912)						1
		127,042			(6,352)	(42.241)		-				2,974
TAX EFFECT OF ANNUALIZED INTEREST					3,646	24,243						13,880
IOIAL ADJUSTMENTS	6,239,624	(603,750)	2,282,421	2,626,062	100,390	667,594	21,771 1,	1,843,491	(793,012)	6.565	(15.367)	(75,469)

SOUTH CAROLINA ELECTRIC & GAS COMPANY WEIGHTED COST OF CAPITAL

	AMOUNT PER BOOKS Sep-07 (COL. 1)	CAPITALIZATION RATIO (COL. 2)	COST OF DEBT RETURN ON EQUITY (COL. 3)	WEIGHTED COST OF CAPITAL (COL. 4)
LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY TOTAL	2,096,488,400 114,158,800 2,600,981,452 4,811,628,652	43.57% 2.37% 54.06% 100.00%	6.20% 6.42% 9.23%	2.70% 0.15% 4.99% 7.84%

\$222,210,089

SOUTH CAROLINA ELECTRIC AND GAS COMPANY EARNINGS PER SHARE

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED September 30, 2007

NET INCOME AFTER DIV. OF PREF. STOCK

EARNINGS PER SHARE \$1.91

AVG. NUMBER OF SHARES OUTSTANDING 116,637,287

SOUTH CAROLINA ELECTRIC & GAS COMPANY RATIO OF EARNINGS TO FIXED CHARGES ¹ TWELVE MONTHS ENDED September 30, 2007

LINI		
<u> NO</u>	<u>·_</u>	\$000's
1	EARNINGS	
2	Net Income	319,636
3	Losses from Equity Investees	20,965
4	Total Fixed Charges, As Below	147,131
5	TOTAL FARABAGO	
3	TOTAL EARNINGS	487,732
6	FIXED CHARGES	
7	Interest on Long-Term Debt	
8	Other Interest	117,453
9	Amort. Of Debt Prem Discount & Exp. (Net)	21,230
10	Rental Int. Portion	3,412
11	Distribution on Trust Preferred	5,036
12	TOTAL FIXED CHARGES	
	TO THE MED OF ARGES	147,131
13	Pre-tax earnings required to pay Preference Security Dividend	11,758
14	Total Fixed Charges and Preference Security Dividend	158,889
15	RATIO OF EARNINGS TO FIXED CHARGES	2.07
		3.07
16	¹ - SEC COVERAGE	

SC PUBLIC SERVICE